

6-17-71 Notice of Intention To Reopen Ed
6-76 Flying Diamond Oil Corp took over operations
4-18-78- Plugged & abandoned

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Chief *Chas*
Approval Letter 10-3-8-69
Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)
E..... X..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Flying Diamond Land and Mineral Corporation

3. ADDRESS OF OPERATOR

83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1320 FNL 1457 FNL

At proposed prod. zone

Lower Green River

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

1320' FNL 1457' FNL

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. $\frac{1}{2}$ mile south
 $\frac{1}{2}$ mile east

19. PROPOSED DEPTH

11,400

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Elevation on graded ground

22. APPROX. DATE WORK WILL START*

Oct. 30, 1969

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 1/8	10 3/4"	24#	600'	Cement Cir. To Surface
8 3/4	7"	21#	11,400	As needed 900 8X

We will use a Gel Oil Base Mud with a gradual and approximate buildup in weight of 10.2. We plan to test all significant shows that cannot be easily defined with correlation through proximity wells. We expect to core intervals approximately 11,200' to 11,225', the zone producing in Wesley Bastian Fee # 1.

We will use high pressure blowout preventor for the 4 1/2" drill pipe and Hydril for collars with K 11 lines, high pressure pipe and valves.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Harry Brown

TITLE

Vice-President

DATE

10/28/69

(This space for Federal or State office use)

PERMIT NO.

43-013230027

APPROVAL DATE

APPROVED BY

TITLE

DATE

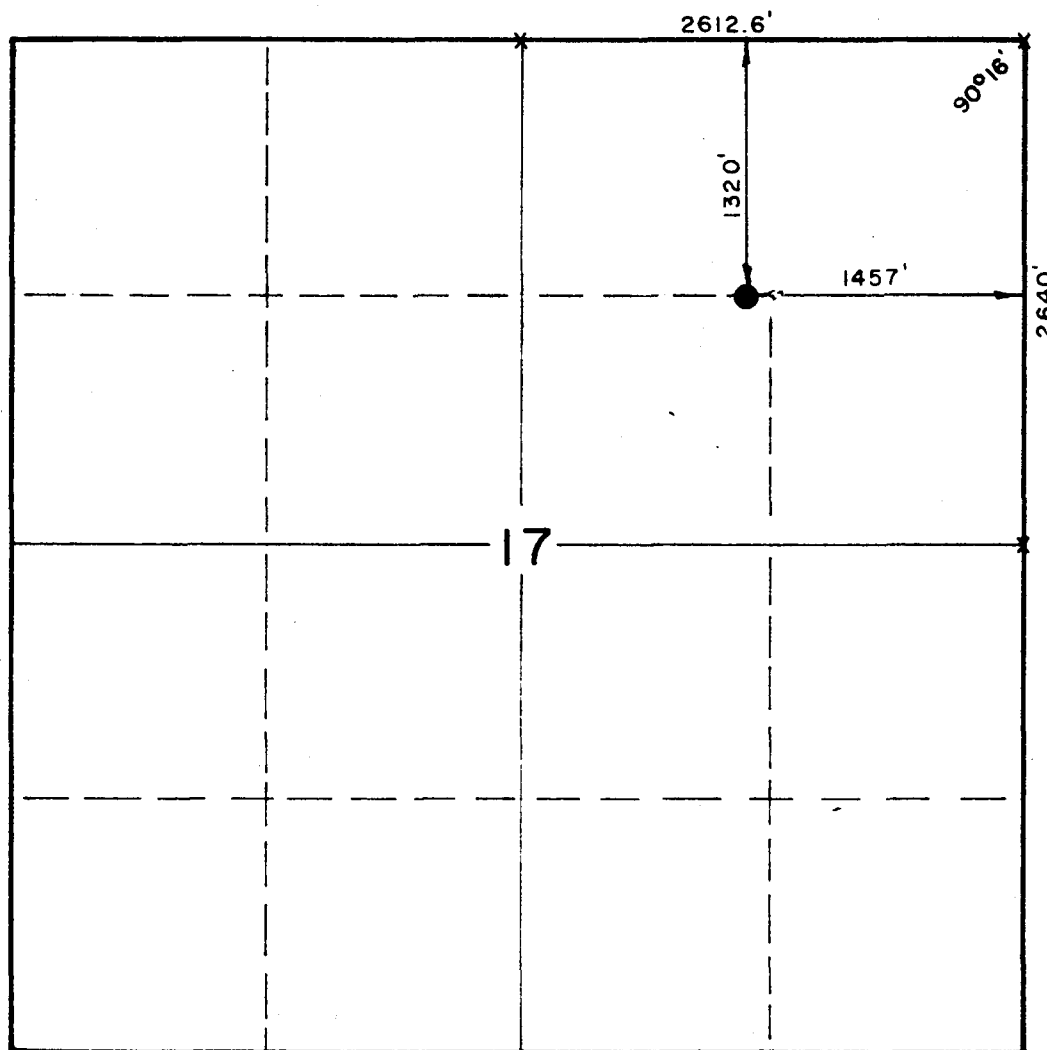
CONDITIONS OF APPROVAL, IF ANY:

TIS, RIW, U.S.M.

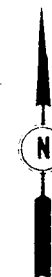
PROJECT

FLYING DIAMOND CORPORATION

WELL LOCATION AS SHOWN IN THE NE 1/4,
SECTION 17, TIS, RIW, USM.
DUCHESE COUNTY, UTAH.



SEALWINE



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Corners Re-established

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 24 Oct. 1969
PARTY GS & HM	REFERENCE GLO Plat
WEATHER Fair	FILE FLYING DIAMOND

October 30, 1969

Flying Diamond Land & Mineral Corp.
83 West Main
Vernal, Utah 84078

Well No. John Chasel #E-17
Sec. 17, T. 1 S, R. 1 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-3.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Flying Diamond Land Mineral
October 30, 1969
Page 2

The API number assigned to this well is 43-013-80027 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

43

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

John Chasel

8. FARM OR LEASE NAME

9. WELL NO.

E-17

10. FIELD AND POOL, OR WILDCAT

Bluebell Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Seac. 17, T/1/S, R/1/W

12. COUNTY OR PARISH
Duchesne13. STATE
Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flying Diamond Land & Mineral Corp.

3. ADDRESS OF OPERATOR

83 West Main Street, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1320' FNL, 1457' FES of NE $\frac{1}{2}$ of Sec. 17

14. PERMIT NO.

43-013-80027

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5593 GG

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/30/69 20 ft. 24" conductor hole, mousehole 16', 21' rathole
11/3/69 thru 11/6/69 Drilling contractor rigging up on location
11/6/69 Began drilling surface hole at 6:00 P.M.
11/9/69 Complete surface hole and run 10 3/4" casing (618 ft.)
11/9/69 Began nipping up B.O.P. @ 7:00 P.M.
11/10/69 Complete nipping up B.O.P. ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~
11/11/69 Began routine drilling operations
11/11/69 thru 11/30/69 Routine drilling operations. Drilling ahead at 7586' by midnight on 11/30/69

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE 12/22/69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FLUID SAMPLER DATA				Date 12-22-69		Ticket Number 038808																																									
Sampler Pressure _____ P.S.I.G. at Surface Recovery: Cu. Ft. Gas _____ cc. Oil _____ cc. Water _____ cc. Mud _____ Tot. Liquid cc. _____ Gravity _____ ° API @ _____ °F. Gas/Oil Ratio _____ cu. ft./bbl.				Kind of Job OPEN HOLE		Halliburton District STERLING																																									
				Tester MR. WILLARD		Witness MR. JOHNSON																																									
				Drilling Contractor PIONEER DRILLING COMPANY		IC S																																									
EQUIPMENT & HOLE DATA																																															
				Formation Tested Green River																																											
				Elevation _____ Ft.																																											
				Net Productive Interval 10,288' - 10,360' Ft.																																											
				All Depths Measured From Kelly Bushings																																											
				Total Depth 10,360' Ft.																																											
				Main Hole/Casing Size 8 3/4"																																											
				Drill Collar Length 500' I.D. 2 3/4"																																											
				Drill Pipe Length 9760' I.D. 3.826"																																											
				Packer Depth(s) 10,280' - 10,288' Ft.																																											
				Depth Tester Valve 10,260' Ft.																																											
RESISTIVITY		CHLORIDE CONTENT																																													
Recovery Water	_____ @ _____ °F.	_____ ppm																																													
Recovery Mud	_____ @ _____ °F.	_____ ppm																																													
Recovery Mud Filtrate	_____ @ _____ °F.	_____ ppm																																													
Mud Pit Sample	_____ @ _____ °F.	_____ ppm																																													
Mud Pit Sample Filtrate	_____ @ _____ °F.	_____ ppm																																													
Mud Weight	9.4 vis	52 cp																																													
TYPE Cushion		AMOUNT 1011'		Depth Back Pres. Valve 9716'		Surface Choke 1"																																									
						Bottom Choke 3/4"																																									
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Recovered</td> <td style="width:15%;">3312</td> <td style="width:15%;">Feet of</td> <td colspan="5">Total fluid, counting water cushion</td> </tr> <tr> <td>Recovered</td> <td>1767</td> <td>Feet of</td> <td colspan="5">Gas cut oil</td> </tr> <tr> <td>Recovered</td> <td>500</td> <td>Feet of</td> <td colspan="5">Gas cut water</td> </tr> <tr> <td>Recovered</td> <td></td> <td>Feet of</td> <td colspan="5"></td> </tr> <tr> <td>Recovered</td> <td></td> <td>Feet of</td> <td colspan="5"></td> </tr> </table>								Recovered	3312	Feet of	Total fluid, counting water cushion					Recovered	1767	Feet of	Gas cut oil					Recovered	500	Feet of	Gas cut water					Recovered		Feet of						Recovered		Feet of					
Recovered	3312	Feet of	Total fluid, counting water cushion																																												
Recovered	1767	Feet of	Gas cut oil																																												
Recovered	500	Feet of	Gas cut water																																												
Recovered		Feet of																																													
Recovered		Feet of																																													
Remarks Opened tool for 31 minute first flow with no blow for 4 minutes and then a weak blow increasing to strong in 13 minutes. Closed tool for 59 minute initial closed in pressure. Reopened tool for 115 minute second flow with gas to surface in 40 minutes.. Closed tool for 120 minute second closed in pressure. Had a strong blow throughout second flow period.																																															
TEMPERATURE		Gauge No. 379		Gauge No. 331		Gauge No.																																									
		Depth: 10,265' Ft.		Depth: 10,356' Ft.		Depth: _____ Ft.																																									
		12 Hour Clock		12 Hour Clock		Hour Clock																																									
Est. _____ °F.		Blanked Off NO		Blanked Off YES		Blanked Off _____																																									
10,355'@						Tool _____ A.M.																																									
Actual 190 °F.						Opened 11:55 P.M.																																									
		Pressures		Pressures		Pressures																																									
	Field	Office	Field	Office	Field	Office	Reported																																								
							Minutes																																								
First Period	Initial Hydrostatic	5107	5110	5165	5169																																										
	Initial	209	209	262	298																																										
	Flow Final	795	812	861	856																																										
Second Period	Closed in	4404	4418	4461	4467																																										
	Initial	711	879	918	919																																										
	Flow Final	1419	1436	1457	1478																																										
Third Period	Closed in	4445	4412	4442	4470																																										
	Initial																																														
	Flow Final																																														
	Closed in																																														
	Final Hydrostatic	5107	5052	5165	5102																																										

Legal Location **17 - 1S - 1W**
 Lease Name **CHASSEL**
 Well No. **E-17**
 Test No. **3**
 Tested Interval **10,288' - 10,360'**
 County **BLUEBELL**
 DUCESNE
 State **UTAH**
 Flying Diamond Land & Mineral
 Lease Owner/Company Name **CORPORATION**

Gauge No. 379			Depth 10,265'			Clock No. 5654			12 hour	Ticket No. 038808					
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.000	209	.000		812	.000	879	.000		1436					
1	.041	661	.0408		3267	.1586	998	.0819		3692					
2	.082	688	.0816		3861	.3172	1118	.1638		4066					
3	.123	713	.1224		4137	.4758	1226	.2457		4123					
4	.164	759	.1632		4259	.6344	1334	.3276		4292					
5	.212	812*	.2040		4325	.7930	1436	.4095		4337					
6			.2448		4362			.4914		4369					
7			.2856		4385			.5733		4385					
8			.3264		4402			.6552		4400					
9			.3672		4412			.7371		4406					
10			.4010		4418**			.8190		4412					
11															
12															
13															
14															
15															

Gauge No. 331			Depth 10,356'			Clock No. 2255			12 hour						
0	.000	298	.000		856	.000	919		.000		1478				
1	.0405	706	.0409		3210	.158	1035		.0819		3712				
2	.0809	730	.0818		3850	.316	1156		.1638		4115				
3	.1214	757	.1227		4157	.474	1268		.2457		4269				
4	.1618	800	.1636		4293	.632	1374		.3276		4346				
5	.2090	856*	.2045		4365	.790	1478		.4095		4394				
6			.2454		4406				.4914		4424				
7			.2863		4431				.5733		4443				
8			.3272		4450				.6552		4456				
9			.3681		4461				.7371		4463				
10			.4020		4467**				.8190		4470				
11															
12															
13															
14															
15															

Reading Interval 6	6	23	12	Minutes
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REMARKS: *Last interval equal to 7 minutes **Last interval equal to 5 minutes



	O. D.	I. D.	LENGTH	DEPTH
Reversing Sub	5.75"	2 3/4"	1'	
Water Cushion Valve	5.75"	1 7/8"	1'	9716'
Drill Pipe	4.50"	3.826"		
Drill Collars	6 3/4"	2 3/4"		
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	.87"	4.92'	
Dual CIP Sampler				
Hydro-Spring Tester	5"	.75"	5.02'	10,260'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3.75"	4.13'	10,265'
Hydraulic Jar	5"	1.75"	5.00'	
VR Safety Joint	5"	1"	2.79'	
Pressure Equalizing Crossover				
Packer Assembly	7.75"	1.53"	5.81'	10,280'
Distributor	5 1/4"	1.68"	2.00'	
Packer Assembly	7.75"	1.53"	5.81'	10,288'
Flush Joint Anchor	5"	2 5/8"	25.88'	
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	6 3/4"	2 3/4"	29.28'	
Flush Joint Anchor	5"	2 5/8"	11.97'	
Blanked-Off B.T. Running Case	5"	2 5/8"	4.50'	10,356'

J. CHASEL

Lease Name

E-17

2

10034-10300'

Tested Interval

FLYING DIAMOND LAND AND MINERAL

Lease Corporation Name

Legal Location
Sec. - Twp. - Rng.

17 15 1W

Field

BLUEBELL

County

DUCHESENE

State

UTAH

FLUID SAMPLER DATA				Date 12-20-69		Ticket Number 038807	
Sampler Pressure _____ P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District VERNAL	
Recovery: Cu. Ft. Gas _____				Tester C. E. WILLARD		Witness DON JOHNSON	
cc. Oil _____				Drilling Contractor PIONEER DRILLING COMPANY SM S			
cc. Water _____				EQUIPMENT & HOLE DATA			
cc. Mud _____				Formation Tested Green River			
Tot. Liquid cc. _____				Elevation _____ Ft.			
Gravity _____ ° API @ _____ °F.				Net Productive Interval 10034-10300' Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Kelly bushing			
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 10300' Ft.			
Recovery Water _____ @ _____ °F. _____ ppm				Main Hole/Casing Size 8 3/4"			
Recovery Mud _____ @ _____ °F. _____ ppm				Drill Collar Length 297' I.D. 2 3/4"			
Recovery Mud Filtrate _____ @ _____ °F. _____ ppm				Drill Pipe Length 9760' I.D. 3.826"			
Mud Pit Sample _____ @ _____ °F. _____ ppm				Packer Depth(s) 10026-10034' Ft.			
Mud Pit Sample Filtrate _____ @ _____ °F. _____ ppm				Depth Tester Valve 10006' Ft.			
Mud Weight 9.6 vis 48 cp							
TYPE AMOUNT		Depth Back		Surface		Bottom	
Cushion water 920		Ft. Pres. Valve 9799		Choke 1"		Choke 3/4"	
Recovered 5742 Feet of highly gas cut oil and water cushion							
Recovered 4822 Feet of gas cut oil							
Recovered _____ Feet of							
Recovered _____ Feet of							
Recovered _____ Feet of							
Remarks Tool opened with a fair blow which increased to a strong blow in 10 minutes. Closed for a 58 minute first closed in pressure with gas to the surface in 30 minutes of first closed in. Tool reopened with a strong blow and gas to the surface immediately. Closed for a 120 minute second closed in pressure. INITIAL CLOSED IN PRESSURE QUESTIONABLE DUE TO POSSIBLE TOOL							
TEMPERATURE		Gauge No. 379		Gauge No. 331		Gauge No. LEAKAGE... TIME	
		Depth: 10011 Ft.		Depth: 10296 Ft.		Depth: _____ Ft.	
		12 Hour Clock		12 Hour Clock		Hour Clock	
Est. _____ °F.		Blanked Off no		Blanked Off yes		Blanked Off	
10,295' @						Tool A.M.	
Actual 182 °F.						Opened P.M.	
		Pressures		Pressures		Tool A.M.	
		Pressures		Pressures		Closed P.M.	
		Field Office		Field Office		Field Office	
Initial Hydrostatic		4983 5010		5202 5175		Reported Computed	
Flow Initial		335 391		524 552		Minutes Minutes	
Flow Final		669 686		787 822		30 30	
Closed in		4880 4954		5017 5087		60 58	
Flow Initial		774 768		861 929		120 122	
Flow Final		912 977		1086 1102		120 120	
Closed in		4031 4112		4202 4248			
Flow Initial		-		-			
Flow Final		-		-			
Closed in		-		-			
Final Hydrostatic		4983 4946		5202 5080			

Gauge No. 379			Depth 10011'		Clock No. 5654			12 hour	Ticket No. 038807						
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log } \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log } \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log } \frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.000	391	.000		686	.000	768	.000		977					
1	.0358	636	.0411		1618	.1375	762	.082		2015					
2	.0716	626	.0822		2996	.2750	831	.164		2456					
3	.1074	642	.1233		3673	.4125	866	.246		2815					
4	.1432	663	.1644		4075	.5500	908	.328		3118					
5	.1790	676	.2055		4402	.6875	941	.410		3373					
6	.2148	686	.2466		4607	.839**	977	.492		3582					
7			.2877		4727			.574		3756					
8			.3288		4843			.656		3896					
9			.3699		4954			.738		4021					
10			.397*		4954			.820		4112					
11															
12															
13															
14															
15															

Gauge No. 331			Depth 10296'			Clock No. 2255			12 hour						
0	.000	552	.000		822	.000	929	.000		1102					
1	.035	805	.0412		1712	.1369	893	.0823		2148					
2	.070	775	.0824		2993	.2738	961	.1646		2578					
3	.105	783	.1236		3746	.4107	996	.2469		2928					
4	.140	802	.1648		4178	.5476	1035	.3292		3239					
5	.175	813	.2060		4506	.6845	1069	.4115		3499					
6	.210	822	.2472		4735	.8350**	1102	.4938		3705					
7			.2884		4893			.5761		3883					
8			.3296		4967			.6584		4024					
9			.3708		5086			.7407		4150					
10			.398*		5087			.8230		4248					
11															
12															
13															
14															
15															

Reading Interval 5 6 20 12 Minutes

REMARKS: *Last interval is equal to 4 minutes. **Last = 22 minutes.

	O. D.	I. D.	LENGTH	DEPTH
Reversing Sub	5.75"	2.75"	1.00'	
Water Cushion Valve	5.75"	1 7/8"	1.00'	9799'
Drill Pipe	4.50"	3.826"	9760'	
Drill Collars	6.75"	2.75"	297'	
Handling Sub & Choke Assembly	5"	.87"	4.92'	
Dual CIP Valve				
Dual CIP Sampler				
Hydro-Spring Tester	5"	.75"	5.02'	10006'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3.75"	4.13'	10011'
Hydraulic Jar	5"	1.75"	5.00'	
VR Safety Joint	5"	1"	2.79'	
Pressure Equalizing Crossover				
Packer Assembly	7.75"	1.53"	5.81'	10026'
Distributor	5 1/4"	1.68"	2.00'	
Packer Assembly	7.75 "	1.53"	5.81'	10034'
Flush Joint Anchor	5"	2 5/8"	27.89'	
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	6 3/4"	2 3/4"	231.79'	
Flush Joint Anchor	5"	2 5/8"	6.50'	
Blanked-Off B.T. Running Case	5"	2 5/8"	4.50'	10296'

CHASSEL

Lease Name

E-17

1

9760' - 9876'

Tested Interval

FLYING DIAMOND LAND & MINERALS

Lease Owner/Company Name

Legal Location
Sec. - Twp. - Rng.

Sec 17 1S 1W

Field
Aired

ENOLA

County

DUCHESE

State

UTAH

FLUID SAMPLER DATA				Date 12/17/69		Ticket Number 009369	
Sampler Pressure _____ P.S.I.G. at Surface				Kind of Job		Halliburton District	
Recovery: Cu. Ft. Gas _____				OPEN HOLE		STERLING	
cc. Oil _____				ROY KERPS			
cc. Water _____				Tester		C. FULKERSON	
cc. Mud _____				Witness		MR. DON JOHNSON	
Tot. Liquid cc. _____				Drilling Contractor		PIONEER DRILLING COMPANY LC S	
Gravity 35 ° API @ 60 ° F.				EQUIPMENT & HOLE DATA			
Gas/Oil Ratio _____ cu. ft./bbl.				Formation Tested _____			
RESISTIVITY				Elevation _____ Ft.			
CHLORIDE CONTENT				Net Productive Interval _____ Ft.			
Recovery Water _____ @ _____ ° F. _____ ppm				All Depths Measured From Kelly Bushing			
Recovery Mud _____ @ _____ ° F. _____ ppm				Total Depth 9876' _____ Ft.			
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm				Main Hole/Casing Size 8 3/4"			
Mud Pit Sample _____ @ _____ ° F. _____ ppm				Drill Collar Length 443' I.D. 2 1/2"			
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm				Drill Pipe Length 9280' I.D. 3 1/2"			
Mud Weight 9.6 vis 47 cp				Packer Depth(s) 9750' - 9760' _____ Ft.			
				Depth Tester Valve 9728' _____ Ft.			
Cushion		TYPE water	AMOUNT 1023	Depth Back Pres. Valve	Surface Choke 1/8"	Bottom Choke 3/4"	
Recovered		1023 Feet of water cushion.					
Recovered		430 Feet of oil.					
Recovered		90 Feet of drilling mud.					
Recovered		Feet of T I G H T H O L E					
Recovered		Feet of					
Remarks Tool opened with very weak blow 1/8" of water very weak for 15 minute first flow. Closed tool for a 60 minute first closed in pressure. Reopened tool with 1" blow and building to 4" in 7 minutes, bottom of 12" bucket 12 minutes, 2 3/4# 20 minutes, 3 3/4# 28 minutes, 4# 33 minutes, 5# 45 minutes, 5# 60 minutes. Closed tool for a 61 minute final closed in pressure. Gas to surface 40 minutes after closed in. SAFETY RELIEF VALVE OPENED DURING THE INITIAL CLOSED IN PRESSURE.							
----- T I G H T H O L E -----							
TEMPERATURE		Gauge No. 379	Gauge No. 331	Gauge No.	TIME		
Depth:		9732 Ft.	9872' Ft.	Depth:	Hour Clock		
Est. ° F.		Blanked Off no	Blanked Off Yes	Blanked Off	Tool 0535 A.M.		
Actual 164 ° F.		Pressures	Pressures	Pressures	Opened P.M.		
		Field	Office	Field	Office	Field	Office
Initial Hydrostatic		5004	4925	4998	5043	Tool 0850 A.M.	
Flow Initial		21	105	131	219	Closed P.M.	
Flow Final		460	510	562	599	Reported Minutes	
Closed in		4963	4948	4998	5056	Computed Minutes	
Second Period Flow Initial		523	563	618	663	15 15	
Flow Final		565	613	717	706	60 60	
Closed in		4880	4807	4887	4919	60 59	
Third Period Flow Initial						60 61	
Flow Final							
Closed in							
Final Hydrostatic		4900	4888	4924	5003		

Gauge No. 379			Depth 9732'			Clock No. 5654			12 hour	Ticket No. 009369					
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.000	105	.000		510	.000	563	.000		613					
1	.0216	184	.0406		1768	.0680	550	.0402		1797					
2	.0432	276	.0812		4041	.1359	571	.0805		3764					
3	.0648	356	.1218		4500	.2039	588	.1207		4153					
4	.0864	448	.1624		4660	.2719	598	.1609		4311					
5	.1080	510	.2030		4776	.3398	605	.2011		4412					
6			.2436		4851	.4010	613*	.2414		4518					
7			.2842		4919			.2816		4619					
8			.3248		4963			.3218		4702					
9			.3654		4961***			.3621		4756					
10			.4060		4948***			.4090		4807**					
11															
12															
13															
14															
15															

Gauge No. 331			Depth 9872'			Clock No. 2255			12 hour						
0	.000	219	.000		599	.000	663	.000		706					
1	.021	268	.0411		1677	.0680	642	.0412		1842					
2	.042	360	.0822		4041	.1359	663	.0824		3757					
3	.063	438	.1233		4574	.2039	682	.1236		4250					
4	.084	524	.1644		4743	.2719	689	.1649		4422					
5	.105	599	.2055		4861	.3398	697	.2061		4515					
6			.2466		4952	.4010	706*	.2473		4628					
7			.2877		5020			.2885		4724					
8			.3288		5069			.3297		4811					
9			.3699		5067***			.3709		4863					
10			.4110		5056***			.4190		4919**					
11															
12															
13															
14															
15															
Reading Interval 3			6			10			6			Minutes			

REMARKS: * Last interval equal to 9 minutes ** Last interval equal to 7 minutes *** Questionable

	O. D.	I. D.	LENGTH	DEPTH
Reversing Sub	5 5/8"		1'	
Water Cushion Valve	5 5/8"			9280'
Drill Pipe				
Drill Collars				
Handling Sub & Choke Assembly	5"	3/4"	5'	
Dual CIP Valve				
Dual CIP Sampler	5"	3/4"	5'	9728'
Hydro-Spring Tester				
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3.06"	4'	9732'
Hydraulic Jar	5"	1.74"	5'	
VR Safety Joint	4 5/8"	2 1/2"	2'	
Pressure Equalizing Crossover				
Packer Assembly	7 3/4"	1.53"	6'	9750'
Distributor	5"	1.66"	2'	
Packer Assembly	7 3/4"	1.53"	6'	9760'
Flush Joint Anchor	5"	2.37"	18.90"	
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars	7 3/16"	2 1/2"	85.50"	N 6'
Anchor Pipe Safety Joint				TEST
				AREA
Packer Assembly				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor	5"	2.37"	11.50"	
Blanked-Off B.T. Running Case				9872'

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee Land
2. NAME OF OPERATOR Flying Diamond Land & Mineral Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 83 West Main St. Vernal, Utah 84078		7. UNIT AGREEMENT NAME John Chasel
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{2}$ of Sec. 17, 1320' FNL, 1457' FEL		8. FARM OR LEASE NAME
14. PERMIT NO. 43-031-80027		9. WELL NO. E-17
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5593 GG		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T/1/S, R/1/W
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1/69-12/16/69	Routine drilling operation, 7586'-9876'
12/17/69	DST# 1 9760'-9876'
12/18/69-12/20/69	Drilling to 10,300'
12/20/69	DST # 2 10,034'-10,300'
12/22/69	DST # 3 10,288'-10,360'
12/23/69-12/27/69	Drilling to 10,660'
12/18/69	DST # 4 10,560'-10,660'
12/29/69-12/30/69	Drilled to 10,800'
12/31/69	Dropped 40 strands of pipe in hole, commenced fishing

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Controller

DATE 1/7/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

J. CHASEL

Lease Name

E-17

Well No.

4

Test No.

10560'-10660'

Tested Interval

FLYING DIAMOND LAND AND MINERAL CORP.

Lease Owner/Company Name

Legal Location
Sec. - Twp. - Rng.Field
Area

BLUEBELL

County

DUCHESSNE

State

UTAH

FLUID SAMPLER DATA				Date 12-28-69		Ticket Number 038857	
Sampler Pressure _____ P.S.I.G. at Surface Recovery: Cu. Ft. Gas _____ cc. Oil _____ cc. Water _____ cc. Mud _____ Tot. Liquid cc. _____ Gravity 37 ° API @ 97 ° F. Gas/Oil Ratio _____ cu. ft./bbl.				Kind of Job OPEN HOLE		Halliburton District VERNAL	
				Tester MR. CANTRELL		Witness MR. JOHNSON	
				Drilling Contractor PIONEER DRILLING COMPANY DR S			
EQUIPMENT & HOLE DATA							
				Formation Tested Green River			
				Elevation _____ Ft.			
				Net Productive Interval _____ Ft.			
				All Depths Measured From Kelly Bushing			
				Total Depth 10660 Ft.			
				Main Hole/Casing Size 8 3/4"			
				Drill Collar Length 443 I.D. 2 3/4"			
				Drill Pipe Length 10090 I.D. 3.826"			
				Packer Depth(s) 10553'-10560 Ft.			
				Depth Tester Valve 10539 Ft.			
RESISTIVITY		CHLORIDE CONTENT					
Recovery Water _____ @ _____ ° F. _____ ppm							
Recovery Mud _____ @ _____ ° F. _____ ppm							
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm							
Mud Pit Sample _____ @ _____ ° F. _____ ppm							
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm							
Mud Weight 9.7 vis 11 cp							
TYPE AMOUNT		Depth Back		Surface		Bottom	
Cushion water 1080		Ft. Pres. Valve 10070		Choke 1"		Choke 3/4"	
Recovered 936		Feet of highly gas cut and slightly water cut oil					
Recovered 1080		Feet of slightly oil cut and gas cut water cushion					
Recovered 100		Feet of rat hole mud, slightly oil and gas cut					
Recovered 352		Feet of highly gas cut oil					
Recovered 91		Feet of highly gas cut oil					
Remarks Opened tool for 31 minute first flow with a dead blow, strong blow in 5 min. steady throughout flow. Closed tool for 60 minute first closed in pressure. Reopened tool for 91 minute second flow with a weak blow, strong blow in 5 minutes, steady throughout flow. Closed tool for 118 minute second closed in pressure. Gas to surface in 30 minutes of first closed in pressure.							
TEMPERATURE		Gauge No. 379		Gauge No. 331		Gauge No.	
Depth: 10540 Ft.		Depth: 10656 Ft.		Depth: _____ Ft.		TIME	
12 Hour Clock		24 Hour Clock		Hour Clock		Tool A.M.	
Blanked Off No		Blanked Off Yes		Blanked Off		Opened 4:55 XXXXX	
10556'						Tool A.M.	
Actual 193 ° F.						Closed 9:55 XXXXX	
Pressures		Pressures		Pressures		Reported Computed	
Field Office		Field Office		Field Office		Minutes Minutes	
Initial Hydrostatic 5272.5 5254		5276.7 5320					
Flow Initial 355.6 362		412 685					
Flow Final 690.4 701		730.3 743					
Closed in 4879.7 4894		4942.3 4943				30 31	
						60 60	
Flow Initial 753.1 749		767.8 803					
Flow Final 962.3 948		973.8 991				90 91	
Closed in 4652 4673		4701.6 4733				120 118	
Flow Initial							
Flow Final							
Closed in							
Final Hydrostatic 5272.5 5221		5276.7 5288					

Gauge No. 379			Depth 10,540'			Clock No. 2255X			12hour		Ticket No. 038857				
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log} \frac{t+\theta}{\theta}$	PSIG Temp. Corr.
0	.000	362	.000		701	.000	749	.000		948					
1	.0327	640	.0404		1846	.101	774	.0828		2035					
2	.0654	649	.0808		2900	.202	812	.1656		2724					
3	.0981	653	.1212		3371	.303	845	.2484		3319					
4	.1308	665	.1616		3692	.404	883	.3312		3791					
5	.1635	682	.2020		4012	.505	912	.4140		4112					
6	.2030	701*	.2424		4321	.611	948**	.4968		4290					
7			.2828		4561			.5796		4414					
8			.3232		4718			.6624		4520					
9			.3636		4826			.7452		4608					
10			.4040		4894			.8140		4673***					
11															
12															
13															
14															
15															

Gauge No. 331			Depth 10,656'			Clock No. 1611			hour	24		
0	.000	685	.000		743	.000	803	.000		991		
1	.0174	685	.0206		2169	.052	822	.0418		2107		
2	.0348	687	.0412		2909	.104	863	.0836		2822		
3	.0522	697	.0618		3456	.156	895	.1254		3379		
4	.0696	710	.0824		3784	.208	931	.1672		3837		
5	.0870	732	.1030		4043	.260	959	.2090		4178		
6	.1080	743*	.1236		4331	.316	991**	.2508		4344		
7			.1442		4600			.2926		4476		
8			.1648		4798			.3344		4578		
9			.1854		4876			.3762		4669		
10			.2060		4943			.4110		4733***		
11												
12												
13												
14												
15												

Reading Interval 5

6

15

12

Mir

REMARKS: * Last interval equal to 6 minutes ** 16 minutes *** 10 minutes.

038857

	O. D.	I. D.	LENGTH	DEPTH
Reversing Sub	5 3/4"	2 3/4"	1'	
Water Cushion Valve	5 3/4"	2 3/4"	1'	10070'
Drill Pipe	4 1/2"	3.826"	10090'	
Drill Collars	7"	2 3/4"	443'	
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	.89"	6.50'	
Dual CIP Sampler				
Hydro-Spring Tester	5"	.75"	5.02'	10539'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2.37"	4.03'	10540'
Hydraulic Jar	5"	1.75"	5.03'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	7 3/4"	1.53"	5.80'	10553'
Distributor	5"	1.68"	2'	
Packer Assembly	7 3/4"	1.53"	4.80'	10560'
Flush Joint Anchor	5"	4"	7'	
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	7"	2 3/8"	85'	
Flush Joint Anchor	5"	4"	5'	
Blanked-Off B.T. Running Case	5"	2.5"	3'	10656'

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Land & Mineral Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 83 West Main Street, Vernal, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FNL 1457' FSL		8. FARM OR LEASE NAME Chasel E-17
14. PERMIT NO. 43-013080027		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5593 Graded Ground		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17: T/1/S, R/1/W
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January, 1970

Fished all month ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Controller

DATE Feb. 18, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

REPORT OF OPERATIONS AND WELL STATUS REPORT

The following is a correct report of operations and production (including drilling and producing wells) for
February, 1970.

Phone 801-789-2614 Agent's title Asst. Vice President

State Lease No. **Federal Lease No.** **Indian Lease No.** **Fee & Pat.** ☐

[illegible]

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

PT

Form OCCC 1

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for
March, 1970

Agent's address 83 West Main St Company Flying Diamond Land & Mineral Corp.
Vernal, Utah 84078 Signed C. T. Hough

Phone 789-2614 Agent's title Asst. Vice President

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
NE 1/4 Sec. 17	1/S	1/W							No. of Days Produced
								</	

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease BluebellThe following is a correct report of operations and production (including drilling and producing wells) for
April, 1970.Agent's address 83 West Main Street Company Flying Diamond Land & Mineral Corp.
Vernal, Utah 84078 Signed [Signature]Phone 789-2614 Agent's title Asst. Vice PresidentState Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>NE 1/4, Section 17: T-1-S, R-1-W, USM</u>								No. of Days Produced
<u>CHASEL E-17</u>								
4-1								Fracture treated well as per attached sheet-shut in for 36 hrs.
4-3								Well flowed back frac water, turned to mostly oil and flowed intermittently @ rates of 6-10 bbls. per hr.
4-6								Flowing @ 2-3 bbls. per hr.
4-7								Swabbed varying rates.
4-8								Acidized existing perms, with 3000 gal. 5% HCL & balls, shut in for 17 hrs.
4-9								Opened well and it flowed back 7 bbls. and declined so swabbing was commenced.
4-10								Set RBP @ 11,040' and RTTS @ 10,500'. Perf from 10,570-600' one shot per ft. Shut in.
4-12								Opened well, flowed 140 bbls. in 14 hrs. on 20/64" c choke.
4-13								Flow rate decreased to 3 bbls. per hr.
4-14								Swabbed varying rates up to 30 bbls. per hr.
to								
4-22								
4-23								Perf. 10,654-662', acidized with 1000 gal. HCL. Shut in
4-24								Commenced swabbing
to								
4-29								
4-30								Perf. 10,612-630'; 10,662-274'; 10,696-701'. 1 Shot per ft., acidized with 3000 gal. 15% HCL with balls. Flowed back 51b bbls. in 1 hr. thru 24/64" choke, 19 bbls. next 2 hrs. and the well died.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of
gas sold; _____ runs or sales of gasoline during the month.NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

GAS PRODUCING ENTERPRISES, INC.

P. O. Box 628
Vernal, Utah 84078

June 4, 1970

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Purchase of Properties
Bluebell Field, Duchesne County, Utah

Dear Sir:

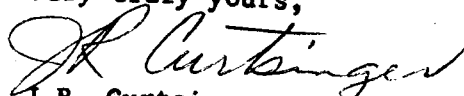
This letter is to confirm telephone conversation of May 8, 1970 whereby you were advised that Gas Producing Enterprises, Inc. had assumed operations of the several wells previously operated by the Flying Diamond Land & Mineral Corp. in the Bluebell Field, Duchesne County, Utah.

These wells are listed as follows:

1. Victor Brown, No. 1
2. Ute Tribal, No. 1-34-B
3. Wesley Bastian, No. 1
4. Ute Tribal, No. 1
5. James Powell, No. 3
6. Chasel, No. E-17
7. Ute Tribal No. W-4
8. Ute Tribal No. W-35

The aforementioned wells will henceforth be known as the Gas Producing Enterprises-Flying Diamond - (well name). Please note these changes and advise should additional information be required.

Very truly yours,


J.R. Curtsinger
Division Manager

JRC:lj

cc: Flying Diamond
D.E. Brown, C.C.
USGS, Rodney A Smith

9

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Com. Agr. pending
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR PO Box 628, Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' from NL & 1320' FEL, Sec. 17, T 1S, R 1W Grnd Elevation 5598'		8. FARM OR LEASE NAME Chasel E-17
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5598'	8. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17, T 1S, R 1W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 21st - hooked up surface facilities.
May 22 - hooked up hydraulic pump - went down due to low power oil.
May 28 - Started pumping, mostly water.
June 1 thru 8, 1970 on pump but water production exceeded oil produced.
June 22 thru 30, 1970 - Rigging Up and Going in Hole to perform workover.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Curking

TITLE Division Manager

DATE August 5, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Com. Agr. Pending
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR PO Box #628, Vernal, Utah 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' from NL & 1320' FEL, Sec. 17, T 1S, R 1W,		8. FARM OR LEASE NAME Chasel E-17
14. PERMIT NO.		8. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5598'		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T 1S, R 1W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover in progress during month of July, 1970

PBTD 10,286'

Perfs: 10056-274'

Dropped pump August 7, 1970.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Curtsinger
R. Curtsinger

TITLE

Division Manager

DATE

8-22-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Com. Agr. Pending

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chasel E-17

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T 1S, R 1W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

PO Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1320' FNL & 1320' FEL, Sec. 17

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

10-30-69

3-3-70

8-10-70

5598' GR GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

11,280'

10,286'

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10056-274'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC, GR-CBL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24"		20'			
10 3/4"		615'	13 3/8"		
7"		11268'	8 3/4"	1000 sx 50/50 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10008'	10008'

31. PERFORATION RECORD (Interval, size and number)

10256-274'; 10192-230'; 10160-184';
10,110-146'; 10056-086'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10056-274'	Perf. 2/SPF. Acidized w/2000 gal. HCl

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-10-70		Pumping 2½ x 2 x 24' VFR 17 Hydraulic pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-10-70	24	0	→	90	18	0	200
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	1000#	→	90	18	0	33.4	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Fuel & Vent

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.R. Curtsinger

TITLE

Division Manager

DATE

9-9-70

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORM 1-821

Chas E - 17

HALLIBURTON DIVISION

Vernal Utah
Denver

ATTACH TO TICKET NO. 310941

STAGE NO. One

PAGE NO. One

FORM 1321		SEC.		TWR.		RNG.		COUNTY		STATE	
FIELD		Blue Bell						Duchesne		Utah	
MATERIALS USED				CALLED IN DATE		IN REASON DATE		JOB STARTED DATE		JOB COMPLETED DATE	
MY-T-Y Frac.				4/17/70 0500 TIME		4/17/70 0830 TIME		4/17/70 1815 TIME		4/17/70 1945 TIME	

PERSONNEL AND EQUIPMENT

TREAT. FLUID	M-Y-T-Y Frac	DENSITY	LB/GAL. 'AP
DISP. FLUID	KCL Water	DENSITY	LB/GAL. 'AP
PROP. TYPE	Sand	SIZE	20/40
PROP. TYPE	Beads	SIZE	12/20
ACID TYPE		GAL.	%
ACID TYPE		GAL.	%
ACID TYPE		GAL.	%
SURFACTANT TYPE		GAL.	IN
NE AGENT TYPE	5-N	GAL.	IN
FLUID LOSS ADD. TYPE	WAC-9	GAL..LB.	IN
GELLING AGENT TYPE	M-Y-T-Y Frac	GAL..LB.	IN
FRIC. RED. AGENT TYPE		GAL..LB.	IN
BREAKER TYPE	CBM-2	GAL..LB.	IN
BLOCKING AGENT TYPE		GAL..LB.	
PERFPAC BALLS TYPE		NO.	
OTHER MATERIALS	WAC-10	350#	In 8,000 GAL

NAME	EMPL. NO.	UNIT NO. & TYPE	LOCATION
Fulkerson	2487I	6I00	
Thorpe		HT-400	Vernal
Kundert		6478	
Goodrich		HT-400	Vernal
Welch		7902	
G. Perry		C-2	Vernal
Ranner		8226	
Woods		Blender	Rock Springs
Rolland		Iron	Rock Springs
McClure			
Brown			Vernal

WELL DATA

HYDRAULIC HORSEPOWER
AVAILABLE 2000 USED 1630

AVERAGE RATES IN BPM
TREATING 8 DISPL 12 OVERALL 9.5

PRESSURES IN PSI
BREAKDOWN 6400 MAXIMUM 7500
AVERAGE 7,000 DISPLACEMENT 6,600
SHUT-IN: INSTANT 4300 5-MIN 4200 15-MIN 4150
FRACTURE GRADIENT

Green River
 FORMATION Transition DATE COMPLETED _____
 INIT. PROD. OIL _____ BPD; WATER _____ BPD; GAS _____ MCF
 PRES. PROD. OIL _____ BPD; WATER _____ BPD; GAS _____ MCF
 CASING: SIZE 7" WEIGHT 29# DEPTH _____
 LINER: SIZE _____ FROM _____ TO _____
 OPEN HOLE: SIZE _____ FROM _____ TO _____
 PERF. II, 060-70 II, 076-90 II, 096-II6 II, 140-60
II, 166-76 SHOTS/FT. _____ TOTAL NO. 116

Pre-Pad VOLUMES MYTy Freq 8000
LOAD: BBL (GAL) PAD: BBL (GAL) 8000
TREATMENT: BBL (GAL) 17,000 DISPL: BBL (GAL) 4520
TOTAL BBL (GAL) 29,520

CUSTOMER REPRESENTATIVE ☒ D.J. Johnson

HALLIBURTON REPARATOR ☒ Fulkerson

COPIES REQUESTED ☐ 1 ☐ 2 ☐ 3 ☐ 4 ☐ 5 ☐ 6 ☐ 7 ☐ 8 ☐ 9 ☐ 10 ☐ 11 ☐ 12 ☐ 13 ☐ 14 ☐ 15 ☐ 16 ☐ 17 ☐ 18 ☐ 19 ☐ 20 ☐ 21 ☐ 22 ☐ 23 ☐ 24 ☐ 25 ☐ 26 ☐ 27 ☐ 28 ☐ 29 ☐ 30 ☐ 31 ☐ 32 ☐ 33 ☐ 34 ☐ 35 ☐ 36 ☐ 37 ☐ 38 ☐ 39 ☐ 40 ☐ 41 ☐ 42 ☐ 43 ☐ 44 ☐ 45 ☐ 46 ☐ 47 ☐ 48 ☐ 49 ☐ 50 ☐ 51 ☐ 52 ☐ 53 ☐ 54 ☐ 55 ☐ 56 ☐ 57 ☐ 58 ☐ 59 ☐ 60 ☐ 61 ☐ 62 ☐ 63 ☐ 64 ☐ 65 ☐ 66 ☐ 67 ☐ 68 ☐ 69 ☐ 70 ☐ 71 ☐ 72 ☐ 73 ☐ 74 ☐ 75 ☐ 76 ☐ 77 ☐ 78 ☐ 79 ☐ 80 ☐ 81 ☐ 82 ☐ 83 ☐ 84 ☐ 85 ☐ 86 ☐ 87 ☐ 88 ☐ 89 ☐ 90 ☐ 91 ☐ 92 ☐ 93 ☐ 94 ☐ 95 ☐ 96 ☐ 97 ☐ 98 ☐ 99 ☐ 100 ☐ 101 ☐ 102 ☐ 103 ☐ 104 ☐ 105 ☐ 106 ☐ 107 ☐ 108 ☐ 109 ☐ 110 ☐ 111 ☐ 112 ☐ 113 ☐ 114 ☐ 115 ☐ 116 ☐ 117 ☐ 118 ☐ 119 ☐ 120 ☐ 121 ☐ 122 ☐ 123 ☐ 124 ☐ 125 ☐ 126 ☐ 127 ☐ 128 ☐ 129 ☐ 130 ☐ 131 ☐ 132 ☐ 133 ☐ 134 ☐ 135 ☐ 136 ☐ 137 ☐ 138 ☐ 139 ☐ 140 ☐ 141 ☐ 142 ☐ 143 ☐ 144 ☐ 145 ☐ 146 ☐ 147 ☐ 148 ☐ 149 ☐ 150 ☐ 151 ☐ 152 ☐ 153 ☐ 154 ☐ 155 ☐ 156 ☐ 157 ☐ 158 ☐ 159 ☐ 160 ☐ 161 ☐ 162 ☐ 163 ☐ 164 ☐ 165 ☐ 166 ☐ 167 ☐ 168 ☐ 169 ☐ 170 ☐ 171 ☐ 172 ☐ 173 ☐ 174 ☐ 175 ☐ 176 ☐ 177 ☐ 178 ☐ 179 ☐ 180 ☐ 181 ☐ 182 ☐ 183 ☐ 184 ☐ 185 ☐ 186 ☐ 187 ☐ 188 ☐ 189 ☐ 190 ☐ 191 ☐ 192 ☐ 193 ☐ 194 ☐ 195 ☐ 196 ☐ 197 ☐ 198 ☐ 199 ☐ 200 ☐ 201 ☐ 202 ☐ 203 ☐ 204 ☐ 205 ☐ 206 ☐ 207 ☐ 208 ☐ 209 ☐ 210 ☐ 211 ☐ 212 ☐ 213 ☐ 214 ☐ 215 ☐ 216 ☐ 217 ☐ 218 ☐ 219 ☐ 220 ☐ 221 ☐ 222 ☐ 223 ☐ 224 ☐ 225 ☐ 226 ☐ 227 ☐ 228 ☐ 229 ☐ 230 ☐ 231 ☐ 232 ☐ 233 ☐ 234 ☐ 235 ☐ 236 ☐ 237 ☐ 238 ☐ 239 ☐ 240 ☐ 241 ☐ 242 ☐ 243 ☐ 244 ☐ 245 ☐ 246 ☐ 247 ☐ 248 ☐ 249 ☐ 250 ☐ 251 ☐ 252 ☐ 253 ☐ 254 ☐ 255 ☐ 256 ☐ 257 ☐ 258 ☐ 259 ☐ 260 ☐ 261 ☐ 262 ☐ 263 ☐ 264 ☐ 265 ☐ 266 ☐ 267 ☐ 268 ☐ 269 ☐ 270 ☐ 271 ☐ 272 ☐ 273 ☐ 274 ☐ 275 ☐ 276 ☐ 277 ☐ 278 ☐ 279 ☐ 280 ☐ 281 ☐ 282 ☐ 283 ☐ 284 ☐ 285 ☐ 286 ☐ 287 ☐ 288 ☐ 289 ☐ 290 ☐ 291 ☐ 292 ☐ 293 ☐ 294 ☐ 295 ☐ 296 ☐ 297 ☐ 298 ☐ 299 ☐ 300 ☐ 301 ☐ 302 ☐ 303 ☐ 304 ☐ 305 ☐ 306 ☐ 307 ☐ 308 ☐ 309 ☐ 310 ☐ 311 ☐ 312 ☐ 313 ☐ 314 ☐ 315 ☐ 316 ☐ 317 ☐ 318 ☐ 319 ☐ 320 ☐ 321 ☐ 322 ☐ 323 ☐ 324 ☐ 325 ☐ 326 ☐ 327 ☐ 328 ☐ 329 ☐ 330 ☐ 331 ☐ 332 ☐ 333 ☐ 334 ☐ 335 ☐ 336 ☐ 337 ☐ 338 ☐ 339 ☐ 340 ☐ 341 ☐ 342 ☐ 343 ☐ 344 ☐ 345 ☐ 346 ☐ 347 ☐ 348 ☐ 349 ☐ 350 ☐ 351 ☐ 352 ☐ 353 ☐ 354 ☐ 355 ☐ 356 ☐ 357 ☐ 358 ☐ 359 ☐ 360 ☐ 361 ☐ 362 ☐ 363 ☐ 364 ☐ 365 ☐ 366 ☐ 367 ☐ 368 ☐ 369 ☐ 370 ☐ 371 ☐ 372 ☐ 373 ☐ 374 ☐ 375 ☐ 376 ☐ 377 ☐ 378 ☐ 379 ☐ 380 ☐ 381 ☐ 382 ☐ 383 ☐ 384 ☐ 385 ☐ 386 ☐ 387 ☐ 388 ☐ 389 ☐ 390 ☐ 391 ☐ 392 ☐ 393 ☐ 394 ☐ 395 ☐ 396 ☐ 397 ☐ 398 ☐ 399 ☐ 400 ☐ 401 ☐ 402 ☐ 403 ☐ 404 ☐ 405 ☐ 406 ☐ 407 ☐ 408 ☐ 409 ☐ 410 ☐ 411 ☐ 412 ☐ 413 ☐ 414 ☐ 415

TREATING LOG

[illegible]

December 15, 1970

Continental Casualty Company
Walker Bank Building
Salt Lake City, Utah 84111

Re: Drilling & Plugging Bonds
#5525009 & #5525010
Flying Diamond Land & Mineral
Duchesne County, Utah

Gentlemen:

As per our telephone conversation of this date, the above referred to bonds may be released. Liability for the James Powell #3 and Chasel E-17 wells has been assumed by Gas Producing Enterprises, Inc., the current operators of the wells.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

CA 96-17

6. If Indian, Allottee or Tribe Name

Ute

7. Unit Agreement Name

8. Farm or Lease Name

Chasel E-17

9. Well No.

1

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec 17, T 1S, R 1W, USm

12. County or Parrish 13. State

Duchesne

Utah

1a. Type of Work

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☒

2. Name of Operator

Gas Producing Enterprises, Inc., et al

3. Address of Operator

PO Box 628, Vernal, Utah 84073

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1320' FNL & 1457' FEL, Sec. 17, T 1S, R 1W, USM

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

5 miles SSE of Neola, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1320'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1320'

19. Proposed depth

13500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5593' GR GR

22. Approx. date work will start*

6-18-71

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6 1/8"	5"	18#	TD	

All presently perforated zones in the lower Green River and Green River Transition zones are to be squeeze cemented prior to commencement of deepening operations.

A 5000# WP bag type and 2 5000# WP ram type blowout preventers will be installed during initial operations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

J. R. Curtissinger

Title

Division Manager

Date 6-11-71

(This space for Federal or State office use)

Permit No.

43013-30027

Approval Date

10-30-70 DTD 11-28-71

Approved by

Title

Date

Conditions of approval, if any:

June 14, 1971

Gas Producing Enterprises, Inc.
Box 628
Vernal, Utah 84078

API No. 43-013-30027
Re: Chasel E-17
Sec. 17, T. 1 S, R. 1 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to deepen the above referred to well is hereby granted.

Should it become necessary for you to plug-back this well, it is requested that you immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771.

This approval terminates within 90 days if the above work has not commenced within said period.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for
July 19 71.

Agent's address PO Box 628 Company Gas Producing Enterprises, Inc

Vernal, Utah 84078

Signed

R Curtsinger

Phone 78904433

CA 96-17

Agent's title **Division Manager**

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
CHASEL E-17									
17 SW NE	1S	1W	1	WO				0	Commenced deepening operations 6-22-71

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

August 31, 1971

State of Utah, Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Re: Well Names
Bluebell Field
Duchesne County, Utah

Gentlemen:

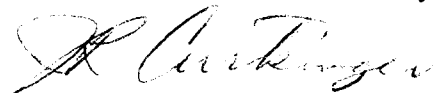
Please be advised that in the future well names in the Bluebell Field, Duchesne County, Utah are to be known as follows:

Flying Diamond Land & Mineral Corp.-Wesley Bastian, Well No. 1
Flying Diamond Land & Mineral Corp.-Victor Brown, Well No. 1
Flying Diamond Land & Mineral Corp.-Chasel E-17, Well No. 1
Flying Diamond Land & Mineral Corp.-James Powell Fee No. 3, Well No. 1
Flying Diamond Land & Mineral Corp.-Karl Shisler, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal 1-34-B, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-4, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-8, Well No. 2
Flying Diamond Land & Mineral Corp.-Ute Tribal W-16, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-35, Well No. 1

If such change in the well name must be submitted on a formal report form, please send us an adequate supply of same in order that we may comply.

Very truly yours,

GAS PRODUCING ENTERPRISES, INC.



J.R. Curtsinger
Division Manager

JRC:lj

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah County.....Duchesne Field or Lease.....Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for

August 19 71

Agent's address PO Box 628 Company Gas Producing Enterprises, Inc...

Vernal, Utah 84078

Signed AK Chakravarty

J R Curtsinger

Phone789-4433.....

Agent's title Division Manager

CA 96-17

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Flying Diamond- CHASEL E-17								No. of Days Produced
Sec 17 SW NE	1S	1W	1	Deepening				

Note: There were 806 runs or sales of oil; 0 M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DIPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

October 18, 1971

Gas Producing Enterprises, Inc.
Box 628
Vernal, Utah 84078

Re: James Powell #3
Sec. 13, T. 1 S, R. 2 W,
James Powell #4
Sec. 19, T. 1 S, R. 1 W,
Chasel E-17
Sec. 17, T. 1 S, R. 1 W,
Duchesne County, Utah

Dear Mr. Curtsinger:

This letter is to advise you that the following reports for the above referred to wells are due:

James Powell #3:
Electric logs from 11,232' to 12,530'

James Powell #4:
Monthly Report of Operations for the months
of August and September, 1971

Chasel E-17:
Monthly Report of Operations for the month
of September, 1971

In addition, upon checking our reports it is noted that you have not been reporting the disposition of the produced gas at the Bluebell Field. It would be greatly appreciated if on all future production reports, the gas figure be broken down as to amount flared, used, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Chasel E-17
Operator Flying Diamond Land & Mineral Corp. Address 84 West Main Vernal, Utah Phone 789-2614
Contractor Pioneer Drilling Co. Address Casper, Wyoming Phone 307-237-9527
Location 1/4 1/4 Sec. 17 T. N 1 R. 1 Duchesne County, Utah
S W
Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>Fishing during the month of January</u>		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

NOTE:

- Upon diminishing supply forms, please inform this office.
- Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- If a water analysis has been made of the above reported zone, please forward a copy along with this form.

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Chasel E-17 83 West Main St.
Operator Flying Diamond Land & Mineral Corporation Address Vernal, Utah Phone 801-789-2614
P.O. Box 2211
Contractor Pioneer Drilling Co. Address Casper, Wyoming Phone 307-237-9527
Location 1/4 NE 1/4 Sec. 17T. 1 N R. 1 W Duchesne County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>1717'-1750'</u>	<u>Sand</u>	<u>2-3" Stream</u>	<u>Salty CL6500PPM</u>
2.	<u>6400'-6500'</u>	<u>Fractures</u>	<u>2" Stream</u>	<u>Salty CL8500 PPM</u>
3.	<u>10,340'</u>	<u>Fractures</u>	<u>500' water in</u> <u>4 1/2 inch pipe</u>	<u>Salty C. 10, 000 PPM</u>
4.				

5. Note: No fresh water encountered on this well
(Continued on reverse side if necessary)

Formation Tops:

- 1- Duchesne
- 2- Uintah

Remarks:

- 3. Green River

NOTE: (a) Upon diminishing supply of forms, please inform the Commission,
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
CA 96-176. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
FD-Chasel E-179. WELL NO.
110. FIELD AND POOL, OR WILDCAT
Bluebell11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 17, T 1S, R 1W, USM12. COUNTY OR PARISH
Duchesne13. STATE
Utah1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC

3. ADDRESS OF OPERATOR

PO Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1320' FNL & 1457' FEL

At top prod. interval reported below

same

At total depth

Reentry

14. PERMIT NO. DATE ISSUED
API 43-013-30027 6-14-7115. DATE ~~SEPT~~ 6-22-71 16. DATE T.D. REACHED 8-27-71 17. DATE COMPL. (Ready to prod.) 9-12-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5598' GR GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12785' 21. PLUG, BACK T.D., MD & TVD 12761' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL, Dual Induction, Sonic

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	29#	11268'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	0'	12785'	200		2 7/8"	11224.90'	11240'

31. PERFORATION RECORD (Interval, size and number)

12728-48; 06-23; 662-94; 35-60; 597-624 (4/SPF)
 12118-130; 080-106; 044-058; 023-032; 11970-994; 932-944; (2 SPF); 11680-700; (8 SPF);
 11528-544; 490-512; 445-453; 344-360; 298-334 (2 SPF) Total of 1022 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12748'-11298'	44,000/G gell acid, 10 stages 500 balls.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-12-71		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-12-71	24	14/64"	→	190	136	0	715	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
200#	60#	→	190	136	0	42.3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel & Vent

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J R Curtsinger

TITLE

Division Manager

DATE

10-22-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUN VERT. DEPTH
Waco ch	11984'	12061'	11934' WC - Tool opened 9:00 PM Times: 13" & 105"; 103" & 114" (1st period) IHP 8480, IFP 5437, FFP 5445, CIP 8260. (2nd period) IFP 5737, FFP 5214, CIP 7360. Final hydrostatic - 8480. Rec. 9934' WC, 7 1/2/B GCM, 5/BHGCCO. Tool opened 13" FF w/a strong flow of WC. Flowed 10" & then closed tool for 105", ICIP. ICIP time extended 52" to tighten tool joint below head. Opened tool 103" second flow w/2600# in 15" at surface. Opened control head & flowed 12.5/B to tank - 0 psi in 7". Flowed WC to tanks. Closed tool 114" 2nd closed in pressure.			

Waco ch
OCT 26 1971

COASTAL STATES GAS PRODUCING COMPANY

PETROLEUM TOWER
PHONE TULIP 3-5211
CORPUS CHRISTI, TEXAS

October 26, 1971

MAILING ADDRESS
P. O. DRAWER 521

State of Utah,
Division of Oil & Gas Conservation
1588 West North Temple, SLC
Salt Lake City, Utah 84116

Re: #3 James Powell
#4 James Powell
#E-17 Chasel
Duchesne County, Utah

Gentlemen:

As per your request of our Utah Office, I am forwarding to you at this time the following logs on the above referenced wells:

1. Dual Induction-Laterolog, #3 James Powell
2. Runs #1 & #2 Dual Induction-Laterolog, #4 James Powell
3. Dual Induction-Laterolog, #E-17 Chasel

These are all the extra logs we have available at this time.

If we can be of any further service to you, please let us know.

Yours very truly,

COASTAL STATES GAS PRODUCING COMPANY

Jack R. Birchum
Staff Geologist

TRB:pk
Enclosures - 4
cc: Mr. Jack Curtsinger
Gas Producing Enterprises, Inc.
Vernal, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-17
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FNL & 1320' FEL Sec. 17, T1S, R1W		8. FARM OR LEASE NAME Chasel E-17
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5598'		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R1W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1) Pull Tubing
- 2) Recover hydraulic pump from pump cavity
- 3) Acidize with coil tubing to remove scale
- 4) Re-run tubing and pump
- 5) Return to sales

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: April 12, 1976

BY: P. h. Russell

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. HuntTITLE District SuperintendentDATE April 9, 1976

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-17	
2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FNL & 1320' FEL Sec. 17, T1S, R1W		8. FARM OR LEASE NAME Chasel E-17	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5598'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R1W USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Pulled Tubing
- 2) Fished for hydraulic pump and pump cavity (unsuccessful)
- 3) Re-ran tubing
- 4) Returned to production

18. I hereby certify that the foregoing is true and correct

SIGNED

Ron Scott
R. D. Scott

TITLE

Area Engineer

DATE

May 18, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



P.O. Box 1675 Houston, Texas 77001

WATER ANALYSIS REPORT

BAROID TREATING CHEMICALS

					SHEET NUMBER	
COMPANY FLYING DIAMOND CORP.					DATE 6-4-76	
FIELD BLUEBELL			COUNTY OR PARISH DUCHESNE		STATE UTAH	
LEASE OR UNIT		WELL(S) NAME OR NO. CHASEL E-17		WATER SOURCE (FORMATION) HEATER TREATER		
DEPTH, FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY
DATE SAMPLED 6-2-76		TYPE OF WATER <input checked="" type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL				

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)

Na ⁺ 20	15	10	5	0	5	10	15	20 Cl ⁻
Ca ⁺⁺								HCO ₃ ⁻
Mg ⁺⁺								SO ₄ ⁼
Fe ⁺⁺⁺								CO ₃ ⁼

DISSOLVED SOLIDS

CATIONS

	me/l*	mg/l*
Total Hardness	<u>22.4</u>	<u>1120.0</u>
Calcium, Ca ⁺⁺	<u>15.8</u>	<u>316.0</u>
Magnesium, Mg ⁺⁺	<u>6.6</u>	<u>80.2</u>
Iron (Total) Fe ⁺⁺⁺	<u>0.04</u>	<u>0.8</u>
Barium, Ba ⁺⁺	<u>0.1</u>	<u>8.0</u>
Sodium, Na ⁺ (calc.)	<u>160.7</u>	<u>3695.2</u>

ANIONS

Chloride, Cl ⁻	<u>174.6</u>	<u>6200.0</u>
Sulfate, SO ₄ ⁼	<u>0.2</u>	<u>9.0</u>
Carbonate, CO ₃ ⁼	<u>1.6</u>	<u>48.0</u>
Bicarbonate, HCO ₃ ⁼	<u>6.6</u>	<u>402.6</u>
Hydroxyl, OH ⁻	<u>0.0</u>	<u>0.0</u>
Sulfide, S ⁼	<u>N.D.</u>	<u>N.D.</u>
PHOSPHATE (TOTAL)	<u>0.2</u>	<u>7.0</u>

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	<u>N.D.</u> mg/l*
Carbon Dioxide, CO ₂	<u>N.D.</u> mg/l*
Oxygen, O ₂	<u>N.D.</u> mg/l*

PHYSICAL PROPERTIES

pH	<u>7.7</u>
Eh (Redox Potential)	<u>N.D.</u> MV
Specific Gravity	<u>N.D.</u>
Turbidity, JTU Units	<u>N.D.</u>
Total Dissolved Solids (calc.)	<u>10767</u> mg/l*
Stability Index @ 77 F	<u>+1.1</u>
@ 140 F	<u>+1.9</u>
CaSO ₄ Solubility @ F	<u>N.D.</u> mg/l*
@ F	<u>N.D.</u> mg/l*
Max. CaSO ₄ Possible (calc.)	<u>N.D.</u> mg/l*
Max. BaSO ₄ Possible (calc.)	<u>8.0</u> mg/l*
Residual Hydrocarbons	<u>N.D.</u> ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide ☐ Iron Oxide ☐ Calcium Carbonate ☐ Acid Insoluble ☐

REMARKS AND RECOMMENDATIONS:

*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

DIC ENGINEER CHUCK MARTIN	DIST. NO. 10	ADDRESS VERNAL, UTAH	OFFICE PHONE 789-1668	HOME PHONE 789-2115
ANALYZED CHUCK MARTIN	DATE 6-4-76	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> DTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR		



Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

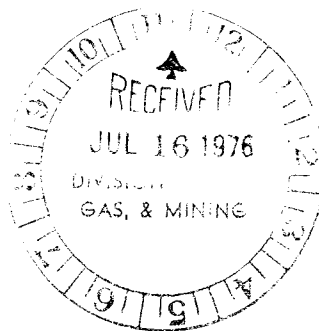
July 12, 1976

To Whom It May Concern:

Effective June 1, 1976 Flying Diamond Oil Corporation took over operation of the following leases:

<u>LEASE NAME</u>	<u>LEGAL DESCRIPTION</u>
1) Ute Tribal #2 (W-8)	Sec. 8 1S 1W
2) Chasel E-17	Sec. 17 1S 1W
3) Ute Tribal W-4	Sec. 4 1S 1W
4) Ute Tribal W-16	Sec. 16 1S 1W
5) K. Shisler W-9	Sec. 9 1S 1W
6) Ute Tribal 1-28B	Sec. 28 1N 2W
7) Ute Tribal 2-35B	Sec. 35 1N 2W
8) Everett Yump	Sec. 31 1N 1W
9) Ute Tribal 1-26B	Sec. 26 1N 2W
10) Ute Tribal 1-27B	Sec. 27 1N 2W
11) Ute Tribal 1-29B	Sec. 29 1N 2W
12) Ute Tribal 1-34B	Sec. 34 1N 2W

The attached schedule reflects the metered beginning inventory as of June 1, 1976.



CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE CO. _____
ADMINISTRATIVE ASSISTANT _____
ALL _____

RETURN TO _____
FOR FILING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

CA 96-17

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chasel E-17

9. WELL NO.

E-17

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 17-T1S-R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
FLYING DIAMOND OIL CORPORATION

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1320' FNL and 1457' FEL, SEC 17-T1S-R1W

14. PERMIT NO.

API 43-013-80027

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5598 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandon well in accordance with Utah and U.S.G.S. rules and procedures on or about August 15, 1977.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Sept. 12, 1977
BY: P. H. Bursell

18. I hereby certify that the foregoing is true and correct

SIGNED

J. K. Bailey Jr.

TITLE

Manager, Drilling & Production

DATE

9-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CHASEL E-17

PROCEDURE TO PLUG AND ABANDON

- 1) MIRUSU & Install BOP.
- 2) Release Pkr. and spot 50 sx cmt. at 9797'. Pull & LD tbg.
- 3) Fill hole w/water.
- 4) Set regulation marker.
- 5) Clean, level, & re-seed location.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-17
2. NAME OF OPERATOR FLYING DIAMOND OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FNL and 1457' FEL, Sec. 17- T1S-R1W		8. FARM OR LEASE NAME Chasel E-17
14. PERMIT NO. API 43-013-80027		9. WELL NO. E-17
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5598 GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-T1S-R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

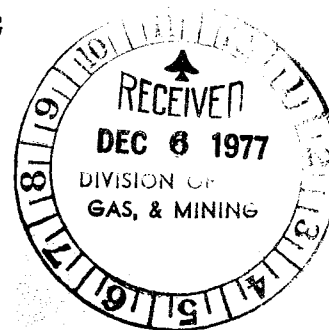
Flying Diamond intends to plug and abandon the subject well as soon as U.S.G.S. approval is attained. Both the Green River and Wasatch Intervals are depleted. A Pkr., Hydraulic Pump Cavity, Pump, and 85 feet of sand line are stuck in the hole @ 11,000'. There are no re-completion possibilities.

Cumulative production is as follows:

Green River Fm. (4/70 - 6/71) 4979 BO, 6165 MCFG
Wasatch (9/71 - 2/77) 144 MBØ, 90 MMCF, 1 MBW
Last Test (5/70 ave) 10 BOPD, 3 MCFD, 2 BWPD

Procedure:

- 1) MIRUSU & Install BOP.
- 2) Spot 50 sx cmt plug 10,700 - 10,968'.
- 3) Spot 50 sx stabilizing plug 5,500 - 5,768'.
- 4) Fill csg w/ 8.5 PPG mud.
- 5) Remove WH & spot 25 sx cmt surface - 134'.
- 6) Install regulation marker.
- 7) Clean, contour, & re-seed location.



18. I hereby certify that the foregoing is true and correct

con't.

SIGNED E. B. Whicker/BH

TITLE Roosevelt Dist. Supt.

DATE Dec. 5, 1977

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE Dec 2, 1977

BY: Ph. Ansell

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Casing will not be pulled.

A brief well history & data sheet is attached.

Location: C ¼:NE ¼:Sec 17:T 1S:R 1W

KB Elevation: 5612

Spud Date 10/30/69

Comp Date 8/10/70 (GR)

TD 11,280 PBTB 10,286 (GR)

12,761 (Was)

Tubulars	Size	WT	Grade	Depth	Cement
Surface	10-3/4			615	
Casing	7"			11,268	1000
Liner	5"	18#		11224-12788	

Formation	Top

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-17	
2. NAME OF OPERATOR Flying Diamond Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' FNL and 1457' FEL, Sec. 17-T1S-R1W		8. FARM OR LEASE NAME Chasel E-17	
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		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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The subject well has been plugged and abandoned as follows:

1. Pulled and layed down Otis PL Pkr & National Pump Cavity from 9833'. (A Pkr, Hydraulic Pump Cavity, Pump, and 85 ft. of Sand Line are stuck in the hole ~10,100')
2. Filled hole w/ 9.2 PPG fresh gel mud.
3. Spotted 75 sx Class "G" cmt 9429-9833'.
4. Spotted 75 sx Class "G" cmt 5378-5782'. (Calc. TOC 7" @ 4200')
5. Spotted 20 sx Class "G" cmt 538-639'.
6. Pumped 155 sx Class "G" cmt down 10-3/4" surface pipe annulus, leaving plug 10'-635'.
7. Cut off WH & installed Dry Hole Marker w/ 10' cmt plug @ surface.

Dry Hole Marker set Tuesday, April 18, 1978.

It is anticipated that surface cleanup will be completed on or before June 1, 1978. Flying Diamond will issue notification at that time.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker
E. B. Whicker

TITLE Roosevelt Dist. Supt.

DATE April 24, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

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FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Location and Pit are clean, covered, and re-contoured, ready for inspection.
(Work complete 7-18-78)



18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Bland
D. E. Bland

TITLE Roosevelt Asst. Prod. Supt. DATE July 18, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Chasel E-17
Ne/Ne Sec. 17
Is/lw
Duchesne County

August 8, 1984

Checked well file and according to plug and abandon procedures submitted with APD location was supposed to be reseeded. At the present time Bow Valley Petro is the current operator, and the bond is still on file with the division. In talking with R. J. Firth there seems to be nothing that can be done any further with this matter.

Jimmie Thompson
Field Inspector